

**UGI ENERGY SERVICES, LLC
AND SUBSIDIARIES**

**CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
and MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND
RESULTS OF OPERATIONS**

**for the three and nine months ended June 30, 2025 and 2024
(Unaudited)**

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES

TABLE OF CONTENTS

	<u>Pages</u>
Glossary of Terms and Abbreviations	3
Financial Statements (unaudited):	
Condensed Consolidated Balance Sheets as of June 30, 2025, September 30, 2024 and June 30, 2024	5
Condensed Consolidated Statements of Comprehensive Income for the three and nine months ended June 30, 2025 and 2024	6
Condensed Consolidated Statements of Cash Flows for the nine months ended June 30, 2025 and 2024	7
Condensed Consolidated Statements of Changes in Member's Equity for the nine months ended June 30, 2025 and 2024	8
Notes to Condensed Consolidated Financial Statements	9
Management's Discussion and Analysis of Financial Condition and Results of Operations	20

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES
GLOSSARY OF TERMS AND ABBREVIATIONS

Terms and abbreviations used in this document are defined below:

UGI Energy Services and Related Entities

AmeriGas - AmeriGas Propane, L.P., an indirect wholly owned subsidiary of UGI

Aurum Renewables - Aurum Renewables LLC

Company - UGI Energy Services, LLC and its consolidated subsidiaries collectively

Energy Services - UGI Energy Services, LLC, a wholly-owned subsidiary of Enterprises, or collectively, UGI Energy Services, LLC and its consolidated subsidiaries

Enterprises - UGI Enterprises, LLC, a wholly owned subsidiary of UGI

MBL Bioenergy - MBL Bioenergy, LLC, a joint venture partnership with the sole purpose of developing RNG projects in South Dakota

Pine Run - Pine Run Gathering, LLC

UGI - UGI Corporation

UGI Utilities - UGI Utilities, Inc., a wholly owned subsidiary of UGI comprising PA Gas Utility and Electric Utility

UGID - UGI Development Company, a wholly owned subsidiary of Energy Services prior to its sale in September 2024

Other Terms and Abbreviations

2024 Annual Report - Energy Services' Annual Report for the fiscal year ended September 30, 2024

2024 nine-month period - Nine months ended June 30, 2024

2024 three-month period - Three months ended June 30, 2024

2025 nine-month period - Nine months ended June 30, 2025

2025 three-month period - Three months ended June 30, 2025

AOCI - Accumulated Other Comprehensive Income (Loss)

ASC - Accounting Standards Codification

ASC 606 - ASC 606, "Revenue from Contracts with Customers"

ASU - Accounting Standards Update

Energy Services Credit Agreement - Revolving credit agreement entered into by Energy Services on March 6, 2020, as amended, scheduled to expire in May 2028

FASB - Financial Accounting Standards Board

FERC - Federal Energy Regulatory Commission

Fiscal 2025 - The fiscal year ending September 30, 2025

GAAP - U.S. generally accepted accounting principles

ICE - Intercontinental Exchange

LNG - Liquefied natural gas

NPNS - Normal purchase and normal sale

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES

NYMEX - New York Mercantile Exchange

OBBA - One Big Beautiful Bill Act

Receivables Facility - A receivables purchase facility of Energy Services with an issuer of receivables-backed commercial paper

RNG - Renewable natural gas

SCAA - Storage Contract Administrative Agreement

SOFRA - Secured Overnight Financing Rate

U.S. - United States of America

USD - U.S. Dollar

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES
CONDENSED CONSOLIDATED BALANCE SHEETS
(Unaudited)
(Millions of dollars)

	June 30, 2025	September 30, 2024	June 30, 2024
ASSETS			
Current assets:			
Cash and cash equivalents	\$ 13	\$ 64	\$ 34
Restricted cash	11	4	14
Accounts receivable (less allowances for doubtful accounts of \$3, \$3 and \$3, respectively)	142	110	146
Inventories	27	32	29
Derivative instruments	6	16	8
Prepaid expenses and other current assets	14	25	88
Total current assets	213	251	319
Property, plant and equipment (less accumulated depreciation of \$513, \$459 and \$491, respectively)	1,979	1,943	1,903
Goodwill	337	337	337
Intangible assets, net	215	222	225
Derivative instruments	7	2	4
Investments in equity method investees	387	359	339
Other assets	44	43	44
Total assets	<u>\$ 3,182</u>	<u>\$ 3,157</u>	<u>\$ 3,171</u>
LIABILITIES AND MEMBER'S EQUITY			
Current liabilities:			
Current maturities of long-term debt	\$ 9	\$ 8	\$ 8
Short-term borrowings	13	—	—
Accounts payable	91	107	103
Derivative instruments	12	9	24
Other current liabilities	47	28	53
Total current liabilities	172	152	188
Long-term debt	801	806	806
Deferred income taxes	269	283	282
Derivative instruments	16	18	17
Other noncurrent liabilities	22	25	25
Total liabilities	1,280	1,284	1,318
Member's equity	1,902	1,873	1,853
Total liabilities and member's equity	<u>\$ 3,182</u>	<u>\$ 3,157</u>	<u>\$ 3,171</u>

See accompanying notes to condensed consolidated financial statements.

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
(Unaudited)
(Millions of dollars)

	Three Months Ended June 30,		Nine Months Ended June 30,	
	2025	2024	2025	2024
Revenues	\$ 279	\$ 252	\$ 1,231	\$ 1,130
Costs and expenses:				
Cost of sales (excluding depreciation and amortization shown below)	260	141	789	669
Operating and administrative expenses	32	30	92	90
Depreciation and amortization	20	22	60	66
Loss on disposal of business	—	62	—	62
Other operating expense (income), net	(2)	(7)	(4)	(6)
	<u>310</u>	<u>248</u>	<u>937</u>	<u>881</u>
Operating income (loss)	(31)	4	294	249
Income (loss) from equity method investees	—	2	7	7
Loss on extinguishment of debt	—	(1)	—	(1)
Interest expense	(11)	(9)	(35)	(29)
Income (loss) before income taxes	(42)	(4)	266	226
Income tax benefit (expense)	23	(8)	16	(28)
Net income (loss)	<u>\$ (19)</u>	<u>\$ (12)</u>	<u>\$ 282</u>	<u>\$ 198</u>
Other comprehensive income (loss):				
Net gains (losses) on derivative instruments (net of tax of \$(1), \$(2), \$(3), \$(1), respectively)	\$ (1)	\$ 2	\$ 5	\$ 1
Reclassifications of net (gains) losses on derivative instruments (net of tax of \$1, \$2, \$1, \$6 respectively)	(1)	(6)	(1)	(16)
Other comprehensive income (loss)	(2)	(4)	4	(15)
Comprehensive income (loss)	<u>\$ (21)</u>	<u>\$ (16)</u>	<u>\$ 286</u>	<u>\$ 183</u>

See accompanying notes to condensed consolidated financial statements.

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)
(Millions of dollars)

	Nine Months Ended June 30,	
	2025	2024
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net income	\$ 282	\$ 198
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	60	66
Deferred income tax expense (benefit), net	(16)	5
Changes in unrealized gains and losses on derivative instruments	(25)	(20)
Loss on disposal of business	—	62
Settlement of interest rate swap, net of amortization	—	(17)
Loss on extinguishment of debt	—	1
Income (loss) from equity method investees	(7)	(7)
Other, net	(10)	—
Net change in:		
Accounts receivable	(32)	(14)
Inventories	5	(5)
Accounts payable	2	(7)
Derivative instruments collateral deposits received (paid)	30	18
Other current assets	11	15
Other current liabilities	19	23
Net cash provided by operating activities	319	318
CASH FLOWS FROM INVESTING ACTIVITIES:		
Expenditures for property, plant and equipment	(88)	(89)
Investments in equity method investees	(25)	(62)
Net cash provided (used) by investing activities	(113)	(151)
CASH FLOWS FROM FINANCING ACTIVITIES:		
Distributions paid	(257)	(75)
Receivables Facility net borrowings (repayments)	13	(46)
(Decrease) increase in short-term borrowings	—	(57)
Issuances of long-term debt, net of discount and issuance costs	—	(5)
Repayments of long-term debt and finance leases	(6)	(6)
Net cash provided (used) by financing activities	(250)	(189)
Cash, cash equivalents and restricted cash increase (decrease)	\$ (44)	\$ (22)
CASH, CASH EQUIVALENTS AND RESTRICTED CASH:		
End of period	\$ 24	\$ 48
Beginning of period	68	70
Cash, cash equivalents and restricted cash increase (decrease)	\$ (44)	\$ (22)

See accompanying notes to condensed consolidated financial statements.

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN MEMBER'S EQUITY
(Unaudited)
(Millions of dollars)

	Member's Equity
Balance at September 30, 2024	\$ 1,873
Net income	282
Cash distributions	(257)
Other comprehensive income	4
Balance at June 30, 2025	<u>\$ 1,902</u>
	Member's Equity
Balance at September 30, 2023	\$ 1,745
Net income	198
Cash distributions	(75)
Other comprehensive loss	(15)
Balance at June 30, 2024	<u>\$ 1,853</u>

See accompanying notes to condensed consolidated financial statements.

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

Note 1 — Nature of Operations

Energy Services is a Pennsylvania limited liability company and a wholly owned subsidiary of Enterprises. Enterprises is a wholly-owned subsidiary of UGI. Energy Services is a sole member limited liability company with Enterprises owning 100% of the membership interest.

Energy Services conducts, directly and through subsidiaries and affiliates, energy marketing, including RNG, midstream transmission, LNG storage, natural gas gathering and processing, natural gas and RNG production, and energy services businesses primarily in the eastern region of the U.S., eastern Ohio, the panhandle of West Virginia and California. Energy Services and its subsidiaries' storage, LNG and portions of its midstream transmission operations are subject to regulation by the FERC. Prior to its sale in September 2024, UGID owned electric generation facilities principally located in Pennsylvania. See Note 4 for additional information.

Note 2 — Summary of Significant Accounting Policies

The accompanying condensed consolidated financial statements are unaudited and have been prepared in accordance with GAAP. They include all adjustments that we consider necessary for a fair statement of the results for the interim periods presented. Such adjustments consisted only of normal recurring items unless otherwise disclosed. The September 30, 2024, Condensed Consolidated Balance Sheet was derived from audited financial statements but does not include all footnote disclosures from the annual financial statements.

These financial statements should be read in conjunction with the financial statements and related notes included in the Company's 2024 Annual Report. Due to the seasonal nature of our businesses, the results of operations for interim periods are not necessarily indicative of the results to be expected for a full year.

Restricted Cash. Restricted cash principally represents those cash balances in our commodity futures brokerage accounts that are restricted from withdrawal. The following table provides a reconciliation of the total cash, cash equivalents and restricted cash reported on the Condensed Consolidated Balance Sheets to the corresponding amounts reported on the Condensed Consolidated Statements of Cash Flows.

	June 30, 2025	June 30, 2024
Cash and cash equivalents	\$ 13	\$ 34
Restricted cash	11	14
Cash, cash equivalents and restricted cash	<u>\$ 24</u>	<u>\$ 48</u>

Derivative Instruments. Derivative instruments are reported on the Condensed Consolidated Balance Sheets at their fair values, unless the NPNS exception is elected. The accounting for changes in fair value depends upon the purpose of the derivative instrument or if it qualifies and is designated as a hedge for accounting purposes.

Certain of our derivative instruments qualify and are designated as cash flow hedges. For cash flow hedges, changes in the fair values of the derivative instruments are recorded in AOCI, to the extent effective at offsetting changes in the hedged item, until earnings are affected by the hedged item. We discontinue cash flow hedge accounting if occurrence of the forecasted transaction is determined to be no longer probable. Hedge accounting is also discontinued for derivatives that cease to be highly effective. We do not designate our commodity derivative instruments as hedges under GAAP. Changes in the fair values of these derivative instruments are reflected in net income. Cash flows from derivative instruments are included in cash flows from operating activities on the Condensed Consolidated Statements of Cash Flows.

See Note 8 for a more detailed description of the derivative instruments we use, our accounting for derivatives, our objectives for using them and other information.

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

Use of Estimates. The preparation of financial statements in accordance with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, expenses and costs. These estimates are based on management’s knowledge of current events, historical experience and various other assumptions that are believed to be reasonable under the circumstances. Accordingly, actual results may be different from these estimates and assumptions.

Income Taxes. On July 4, 2025, the U.S. enacted the OBBBA, which includes changes to U.S. tax law that will be applicable to the Company beginning in Fiscal 2026. The OBBBA makes permanent key elements of Tax Cuts and Jobs Act, along with modifications to the international tax framework and the restoration of favorable tax treatment for certain business provisions. The Company is in the process of evaluating all deferred tax balances under the newly enacted tax law and identifying any other impacts on its financial statements as a result of the OBBBA. The results of such evaluation are expected to be reflected in our financial statements in the fourth quarter of Fiscal 2025.

Subsequent Events. Management has evaluated the impact of subsequent events through August 14, 2025, the date these condensed consolidated financial statements were issued, and the effects, if any, of such evaluation have been reflected in the condensed consolidated financial statements and related disclosures.

Note 3 — Revenue from Contracts with Customers

The Company recognizes revenue when control of promised goods or services is transferred to customers in an amount that reflects the consideration to which we expect to be entitled in exchange for those goods or services. See Note 3 in the Company’s 2024 Annual Report for additional information on our revenues from contracts with customers.

Revenue Disaggregation

The following table presents our disaggregated revenues:

	Three Months Ended June 30,		Nine Months Ended June 30,	
	2025	2024	2025	2024
Revenues from contracts with customers:				
Energy Marketing	\$ 213	\$ 176	\$ 914	\$ 780
Midstream:				
Pipeline	53	61	170	191
Peaking	6	5	132	127
Other	6	5	16	12
Electricity Generation	—	6	—	20
Total revenues from contracts with customers	278	253	1,232	1,130
Other revenues (a)	1	(1)	(1)	—
Total revenues	\$ 279	\$ 252	\$ 1,231	\$ 1,130

(a) Represents gains and losses on commodity derivative instruments not associated with current-period transactions that are not within the scope of ASC 606 and are accounted for in accordance with other GAAP.

Contract Balances

The timing of revenue recognition may differ from the timing of invoicing to customers or cash receipts. Contract assets represent our right to consideration after the performance obligations have been satisfied when such right is conditioned on something other than the passage of time. Contract assets were not material for all periods presented. Substantially all of our receivables are unconditional rights to consideration and are included in “Accounts receivable” on the Condensed Consolidated Balance Sheets. Amounts billed are generally due within the following month.

Contract liabilities arise when payment from a customer is received before the performance obligations have been satisfied and represent the Company’s obligations to transfer goods or services to a customer for which we have received consideration. The

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

balances of contract liabilities were \$10, \$11 and \$11 at June 30, 2025, September 30, 2024 and June 30, 2024, respectively, and are included in "Other current liabilities" and "Other noncurrent liabilities" on the Condensed Consolidated Balance Sheets.

Note 4 — Disposition

UGID. In June 2024, Energy Services entered into a stock purchase agreement to sell all of its ownership interest in UGID. UGID owns and operates the Hunlock Creek Energy Center located in Wilkes-Barre, PA, a 169-megawatt natural gas-fueled electricity generating station. The sale of UGID was completed in September 2024, for net cash proceeds of \$43. During the third quarter of Fiscal 2024, the Company classified UGID's assets and liabilities, substantially all of which comprise long-lived assets, as held for sale and recognized a non-cash, pre-tax impairment charge of \$62 to record such assets at estimated fair value less costs to sell, which amount was reflected in "Loss on disposal of business" on the Condensed Consolidated Statements of Comprehensive Income. In accordance with the Company's accounting policy, such impairment loss was limited to the disposal group's long-lived assets. During the fourth quarter of Fiscal 2024, in conjunction with the closing of the sale, the Company recognized an incremental loss on disposal of \$4.

Note 5 — Commitments and Contingencies

There are currently no pending claims or legal actions that could have a material adverse effect on our financial statements.

Note 6 — Debt

The following significant financing activities occurred during Fiscal 2025.

Accounts Receivable Securitization Facility. The Company has a Receivables Facility with an issuer of receivables-backed commercial paper. In October 2024, the expiration date of the Receivables Facility was extended to October 2025. The Receivables Facility provides the Company with the ability to borrow up to \$150 of eligible receivables during the period October 18, 2024 to April 30, 2025, and up to \$75 of eligible receivables during the period May 1, 2025 to October 17, 2025, with the option to request an increase of \$50. The interest rate of the Receivables Facility was replaced with a SOFR based interest rate effective with the extension in October 2024. The Company uses the Receivables Facility to fund working capital, margin calls under commodity futures contracts, capital expenditures, dividends and for general corporate purposes.

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

Note 7 — Fair Value Measurements

Derivative Instruments

The following table presents on a gross basis, our financial assets and liabilities, including both current and noncurrent portions, that are measured at fair value on a recurring basis within the fair value hierarchy:

	Asset (Liability)			
	Level 1	Level 2	Level 3	Total
June 30, 2025:				
Assets:				
Commodity contracts	\$ 98	\$ 7	\$ —	\$ 105
Liabilities:				
Commodity contracts	\$ (100)	\$ (5)	\$ —	\$ (105)
Interest rate contracts	\$ —	\$ (9)	\$ —	\$ (9)
September 30, 2024:				
Assets:				
Commodity contracts	\$ 102	\$ 4	\$ —	\$ 106
Liabilities:				
Commodity contracts	\$ (119)	\$ (5)	\$ —	\$ (124)
Interest rate contracts	\$ —	\$ (15)	\$ —	\$ (15)
June 30, 2024:				
Assets:				
Commodity contracts	\$ 88	\$ 5	\$ —	\$ 93
Liabilities:				
Commodity contracts	\$ (142)	\$ (9)	\$ —	\$ (151)

The fair values of our Level 1 exchange-traded commodity futures and non-exchange traded commodity futures and forward contracts are based upon actively quoted market prices for identical assets and liabilities. The remainder of our derivative instruments are designated as Level 2. The fair values of certain non-exchange traded commodity derivatives designated as Level 2 are based upon indicative price quotations available through brokers, industry price publications or recent market transactions and related market indicators. The fair values of our Level 2 interest rate contracts are based upon third-party quotes or indicative values based on recent market transactions.

Nonrecurring Fair Value Measurements

During the quarter ended June 30, 2024, in connection with the pending disposition of UGID, we recognized a non-cash, pre-tax impairment charge of \$62 to reduce the carrying amount of UGID's long-lived assets included in the disposal group to their estimated fair value. The Company determined the estimated fair value of such assets fell within Level 2 of the fair value hierarchy and was based upon the estimated sales price. See Note 4 for additional information on this transaction.

Note 8 — Derivative Instruments and Hedging Activities

We are exposed to certain market risks related to our ongoing business operations. Management uses derivative financial and commodity instruments, among other things, to manage: (1) commodity price risk and (2) interest rate risk. Although we use derivative financial and commodity instruments to reduce market risk associated with forecasted transactions, we do not use derivative financial and commodity instruments for speculative or trading purposes. The use of derivative instruments is controlled by our risk management and credit policies, which govern, among other things, the derivative instruments we can use, counterparty credit limits and contract authorization limits. Although our commodity derivative instruments extend over a number of years, a significant portion of our commodity derivative instruments economically hedge commodity price risk during the next twelve months. See Note 2 for information on the accounting for our derivative instruments.

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

The following sections summarize the types of derivative instruments used by the Company to manage certain market risks:

Commodity Price Risk

In order to manage market price risk relating to fixed-price sales contracts for natural gas and electricity, the Company enters into NYMEX and over-the-counter natural gas futures, forward and options contracts, ICE natural gas basis swap contracts, and electricity futures and forward physical contracts. Prior to the sale of UGID in September 2024, the Company, through UGID, also used NYMEX and over the counter electricity futures contracts to economically hedge the price of a portion of its anticipated future sales of electricity from its electric generation facilities. Also, the Company, from time to time, uses NYMEX futures contracts to economically hedge the gross margin associated with the purchase and anticipated later near-term sale of propane. For all periods presented, volumes associated with these propane contracts were not material.

Interest Rate Risk

Energy Services has a variable-rate term loan that is indexed to a short-term market interest rate. In order to fix the underlying short-term market interest rate, Energy Services has entered into a pay-fixed, receive-variable interest rate swap to effectively fix the underlying variable rate on a significant portion of the loan's tenor through September 2026. We designated this interest rate swap as a cash flow hedge. Energy Services has entered into a forward starting, amortizing, pay-fixed, receive-variable interest rate swap agreement commencing September 30, 2026, that generally fixes the underlying variable interest rate on a portion of floating rate borrowings at 3.549% through September 2028. We have designated this interest rate swap as a cash flow hedge. At June 30, 2025, the amount of pre-tax net (gains) losses associated with this current interest rate swap and a predecessor interest rate swap previously settled that is expected to be reclassified into earnings during the next twelve months based upon current fair values is not material.

In March 2023, in connection with the Energy Services Amended Term Loan Credit Agreement, Energy Services terminated and settled its existing interest rate swap associated with the Energy Services Term Loan Credit Agreement at a \$32 gain. This gain was deferred in AOCI and was amortized to interest expense over the remaining term of the initial interest rate swap through July 2024.

Quantitative Disclosures Related to Derivative Instruments

The following table summarizes by derivative type the gross notional amounts related to open derivative contracts at June 30, 2025, September 30, 2024 and June 30, 2024, and the final settlement dates of the Company's open derivative contracts as of June 30, 2025, excluding those derivatives that qualified for the NPNS exception:

Type	Units	Settlements Extending Through	Notional Amounts (in millions)		
			June 30, 2025	September 30, 2024	June 30, 2024
Commodity Price Risk:					
Natural gas futures, forward and basis swap	Dekatherms	March 2029	241	323	318
Electricity forward and futures contracts	Kilowatt hours	March 2028	791	1,113	651
Interest Rate Risk:					
Interest rate swaps	USD	September 2028	\$ 968	\$ 749	\$ 751

Derivative Instrument Credit Risk

We are exposed to risk of loss in the event of nonperformance by our derivative instrument counterparties. Our derivative instrument counterparties principally comprise large energy companies and major U.S. and international financial institutions. We maintain credit policies with regard to our counterparties that we believe reduce overall credit risk. These policies include evaluating and monitoring our counterparties' financial condition, including their credit ratings, and entering into agreements with counterparties that govern credit limits or entering into netting agreements that allow for offsetting counterparty receivable and payable balances for certain financial transactions, as deemed appropriate.

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

We have concentrations of credit risk associated with derivative instruments and we evaluate the creditworthiness of our derivative counterparties on an ongoing basis. As of June 30, 2025, the maximum amount of loss, based upon the gross fair values of the derivative instruments, we would incur if these counterparties failed to perform according to the terms of their contracts was \$105. In general, many of our over-the-counter derivative instruments and all exchange contracts call for the posting of collateral by the counterparty or by the Company in the forms of letters of credit, parental guarantees or cash. At June 30, 2025, we had received cash collateral from derivative instrument counterparties totaling \$21. In addition, we may have offsetting derivative liabilities and certain accounts payable balances with certain of these counterparties, which further mitigates the previously mentioned maximum amount of losses. We generally do not have credit-risk-related contingent features in our derivative contracts.

Offsetting Derivative Assets and Liabilities

Derivative assets and liabilities are presented net by counterparty on the Condensed Consolidated Balance Sheets if the right of offset exists. We offset amounts recognized for the right to reclaim cash collateral or the obligation to return cash collateral against amounts recognized for derivative instruments executed with the same counterparty. Our derivative instruments include both those that are executed on an exchange through brokers and centrally cleared and over-the-counter transactions. Exchange contracts utilize a financial intermediary, exchange, or clearinghouse to enter, execute, or clear the transactions. Over-the-counter contracts are bilateral contracts that are transacted directly with a third party. Certain over-the-counter and exchange contracts contain contractual rights of offset through master netting arrangements, derivative clearing agreements, and contract default provisions. In addition, the contracts are subject to conditional rights of offset through counterparty nonperformance, insolvency or other conditions.

In general, many of our over-the-counter transactions and all exchange contracts are subject to collateral requirements. Types of collateral generally include cash or letters of credit. Cash collateral paid by us to our over-the-counter derivative counterparties, if any, is reflected in the table below to offset derivative liabilities. Cash collateral received by us from our over-the-counter derivative counterparties, if any, is reflected in the table below to offset derivative assets. Certain other accounts receivable and accounts payable balances recognized on the Condensed Consolidated Balance Sheets with our derivative counterparties are not included in the table below but could reduce our net exposure to such counterparties because such balances are subject to master netting or similar arrangements.

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

Fair Value of Derivative Instruments

The following table presents the Company's derivative assets and liabilities by type, as well as the effects of offsetting:

	June 30, 2025	September 30, 2024	June 30, 2024
Derivative assets:			
Derivatives not designated as hedging instruments:			
Commodity contracts	\$ 105	\$ 106	\$ 93
Total derivative assets - gross	105	106	93
Gross amounts offset in balance sheet	(71)	(77)	(78)
Cash collateral received	(21)	(11)	(3)
Total derivative assets - net	<u>\$ 13</u>	<u>\$ 18</u>	<u>\$ 12</u>
Derivative liabilities:			
Derivatives designated as hedging instruments:			
Interest rate contracts	\$ (9)	\$ (15)	\$ —
Derivatives not designated as hedging instruments:			
Commodity contracts	(105)	(124)	(151)
Total derivative liabilities - gross	(114)	(139)	(151)
Gross amounts offset in balance sheet	71	77	78
Cash collateral pledged	15	35	32
Total derivative liabilities - net	<u>\$ (28)</u>	<u>\$ (27)</u>	<u>\$ (41)</u>

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

Effects of Derivative Instruments

The following tables provide information on the effects of derivative instruments on the Condensed Consolidated Statements of Comprehensive Income:

Three Months Ended June 30,

	Gain (Loss) Recognized in AOCI		Gain (Loss) Reclassified from AOCI into Income		Location of Gain (Loss) Reclassified from AOCI into Income
	2025	2024	2025	2024	
Cash Flow Hedges:					
Interest rate contracts	\$ —	\$ 4	\$ 2	\$ 8	Interest income (expense)

	Gain (Loss) Recognized in Income		Location of Gain (Loss) Recognized in Income
	2025	2024	
Derivatives Not Designated As Hedging Instruments:			
Commodity contracts	\$ 1	\$ —	Revenues
Commodity contracts	(62)	(9)	Cost of sales
Total	<u>\$ (61)</u>	<u>\$ (9)</u>	

Nine Months Ended June 30,

	Gain (Loss) Recognized in AOCI		Gain (Loss) Reclassified from AOCI into Income		Location of Gain (Loss) Reclassified from AOCI into Income
	2025	2024	2025	2024	
Cash Flow Hedges:					
Interest rate contracts	\$ 8	\$ 2	\$ 2	\$ 22	Interest income (expense)

	Gain (Loss) Recognized in Income		Location of Gain (Loss) Recognized in Income
	2025	2024	
Derivatives Not Designated As Hedging Instruments:			
Commodity contracts	\$ (1)	\$ —	Revenues
Commodity contracts	26	(99)	Cost of sales
Total	<u>\$ 25</u>	<u>\$ (99)</u>	

We are also a party to a number of other contracts that have elements of a derivative instrument. However, these contracts qualify for NPNS exception accounting under GAAP because they provide for the delivery of products or services in quantities that are expected to be used in the normal course of operating our business and the price in the contract is based on an underlying that is directly associated with the price of the product or service being purchased or sold. These contracts include, among others, binding purchase orders, contracts that provide for the purchase and delivery, or sale, of energy products, and service contracts that require the counterparty to provide commodity storage, transportation or capacity service to meet our normal sales commitments.

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

Note 9 — Accumulated Other Comprehensive Income (Loss)

The tables below present changes in AOCI, net of tax:

Three Months Ended June 30, 2025	Derivative Instruments
AOCI — March 31, 2025	\$ (3)
Other comprehensive income (loss) before reclassification adjustments	(1)
Amounts reclassified from AOCI	(1)
AOCI — June 30, 2025	<u>\$ (5)</u>

Three Months Ended June 30, 2024	Derivative Instruments
AOCI — March 31, 2024	\$ 6
Other comprehensive income (loss) before reclassification adjustments	2
Amounts reclassified from AOCI	(6)
AOCI — June 30, 2024	<u>\$ 2</u>

Nine Months Ended June 30, 2025	Derivative Instruments
AOCI — September 30, 2024	\$ (9)
Other comprehensive income (loss) before reclassification adjustments	5
Amounts reclassified from AOCI	(1)
AOCI — June 30, 2025	<u>\$ (5)</u>

Nine Months Ended June 30, 2024	Derivative Instruments
AOCI — September 30, 2023	\$ 17
Other comprehensive income (loss) before reclassification adjustments	1
Amounts reclassified from AOCI	(16)
AOCI — June 30, 2024	<u>\$ 2</u>

Note 10 — Related Party Transactions

SCAA Activities. From time to time, Energy Services is a party to SCAAs with UGI Utilities which have terms of up to three years. Under the SCAAs, UGI Utilities has, among other things, released certain natural gas storage and transportation contracts (subject to recall for operational purposes) to Energy Services for the terms of the SCAAs. UGI Utilities also transferred certain associated natural gas storage inventories upon the commencement of the SCAAs, receives a transfer of storage inventories at the end of the SCAAs, and makes payments associated with refilling storage inventories during the term of the SCAAs. Energy Services receives payments from UGI Utilities for storage inventories and pipeline transportation and storage capacity charges associated with SCAAs. Energy Services, in turn, provides a firm delivery service and makes certain payments to UGI Utilities for its various obligations under the SCAAs. In conjunction with the SCAAs, Energy Services pays UGI Utilities security deposits.

Gas Supply and Delivery Services. UGI Utilities purchases natural gas and pipeline capacity from Energy Services. Additionally, UGI Utilities has gas supply and delivery service agreements with Energy Services pursuant to which Energy Services provides certain gas supply and related delivery service to UGI Utilities.

From time to time, Energy Services purchases natural gas or pipeline capacity from UGI Utilities. Also, from time to time, Energy Services sells natural gas and pipeline capacity to UGI Utilities (in addition to those transactions already described above) and sells a firm storage service from a subsidiary of Energy Services, under one-year agreements.

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

Administrative Services. UGI provides certain financial and administrative services to Energy Services. UGI bills Energy Services monthly for all direct expenses incurred by UGI on behalf of Energy Services and an allocated share of indirect corporate expenses incurred or paid with respect to services provided to Energy Services. The allocation of indirect UGI corporate expenses to Energy Services utilizes a relevant factor (such as headcount for employee-related expenses) or, when there is not a specific relevant factor, utilizes a weighted, three-component formula comprising revenues, operating expenses and net assets employed. The allocation considers Energy Services' relative percentage of such items to the total of such items for all UGI operating subsidiaries for which general and administrative services are provided. Management believes that this allocation method is reasonable and equitable to Energy Services. These billed allocated expenses are classified as "Operating and administrative expenses" on the Condensed Consolidated Statements of Comprehensive Income.

Propane Sales. From time to time, Energy Services sells propane to AmeriGas on an as needed basis. The sales price is generally based on market prices at the time of sale. The sales of propane by Energy Services to AmeriGas during the three and nine months ended June 30, 2025 and 2024 were not material.

The following related party amounts and balances are included in our condensed consolidated financial statements:

	Three Months Ended June 30,		Nine Months Ended June 30,		Classification on Condensed Consolidated Statements of Comprehensive Income
	2025	2024	2025	2024	
SCAA Activities:					
SCAA revenues	\$ 8	\$ 4	\$ 10	\$ 6	Revenues
Costs of SCAA and firm delivery service	\$ —	\$ —	\$ 1	\$ 1	Cost of sales
Gas Supply and Delivery Service:					
Gas supply and delivery service revenues	\$ 24	\$ 18	\$ 238	\$ 190	Revenues
Costs of natural gas and pipeline capacity purchases	\$ 11	\$ 6	\$ 71	\$ 42	Cost of sales
Administrative Services:					
Administrative services provided by UGI	\$ 5	\$ 4	\$ 14	\$ 12	Operating and administrative expenses

	June 30, 2025	September 30, 2024	June 30, 2024	Classification on Condensed Consolidated Balance Sheets
	SCAA security deposits	\$ 9	\$ 9	
Accounts receivable - related parties	\$ 12	\$ 19	\$ 12	Accounts receivable
Accounts payable - related parties	\$ 14	\$ 22	\$ 27	Accounts payable

Note 11 — Equity Method Investments

We account for privately held equity securities of entities without readily determinable fair values in which we do not have control, but have significant influence over operating and financial policies, under the equity method. These are included in "Investments in equity method investees" on the Condensed Consolidated Balance Sheets. Equity method earnings are included in "Income (loss) from equity method investees" on the Condensed Consolidated Statements of Comprehensive Income. Our equity method investments primarily comprise investments in biomass and renewable energy projects.

UGI Energy Services, LLC and Subsidiaries
Notes to Condensed Consolidated Financial Statements
(Unaudited)
(Millions of dollars, except where indicated otherwise)

Our equity method investments comprise the following:

Investees	Carrying Value			Ownership Interest		
	June 30, 2025	September 30, 2024	June 30, 2024	June 30, 2025	September 30, 2024	June 30, 2024
Aurum Renewables	\$ 46	\$ 47	\$ 46	40%	40%	40%
Pine Run	96	86	83	49%	49%	49%
MBL Bioenergy	222	206	190	99.99%	99.99%	99.99%
Other	23	20	20	various	various	various
Total investments in equity method investees	\$ 387	\$ 359	\$ 339			

See the Company's 2024 Annual Report for additional information on our equity method investments.

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (Unaudited)

Forward-Looking Statements

Information contained in this Quarterly Report contains forward-looking statements. Such statements use forward-looking words such as "believe," "plan," "anticipate," "continue," "estimate," "expect," "may," or other similar words and terms of similar meaning, although not all forward-looking statements contain such words. These statements discuss plans, strategies, events or developments that we expect or anticipate will or may occur in the future. Management believes that these are reasonable as of today's date only. Actual results may differ significantly because of risks and uncertainties that are difficult to predict and many of which are beyond management's control; accordingly, there is no assurance that results will be realized. We undertake no obligation (and expressly disclaim any obligation) to update publicly any forward-looking statement whether as a result of new information or future events.

Non-GAAP Financial Measures

We present the non-GAAP measures adjusted total margin, adjusted operating income, adjusted income before income taxes and adjusted net income, in order to assist in the evaluation of our overall performance. We believe that these non-GAAP measures provide meaningful information to investors about our performance because they eliminate the impact of (1) gains and losses on commodity derivative instruments not associated with current-period transactions, principally comprising unrealized gains and losses on such derivative instruments, and (2) other significant discrete items that can affect the comparisons of period-over-period results. These financial measures are not in accordance with, or an alternative to, GAAP and should be considered in addition to, and not as a substitute for, the comparable GAAP measures.

The following table includes reconciliations of adjusted total margin, adjusted operating income, adjusted income before income taxes and adjusted net income to the most directly comparable financial measures calculated and presented in accordance with GAAP for the periods presented.

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES

(Millions of dollars)	Three Months Ended June 30,		Nine Months Ended June 30,	
	2025	2024	2025	2024
Adjusted total margin:				
Total revenues	\$ 279	\$ 252	\$ 1,231	\$ 1,130
Cost of sales	(260)	(141)	(789)	(669)
Total margin	19	111	442	461
Net (gains) losses on commodity derivative instruments not associated with current-period transactions	58	(25)	(25)	(20)
Adjusted total margin	<u>\$ 77</u>	<u>\$ 86</u>	<u>\$ 417</u>	<u>\$ 441</u>
Adjusted operating income:				
Operating income (loss)	\$ (31)	\$ 4	\$ 294	\$ 249
Net (gains) losses on commodity derivative instruments not associated with current-period transactions	58	(25)	(25)	(20)
Loss on disposal of business	—	62	—	62
Adjusted operating income	<u>\$ 27</u>	<u>\$ 41</u>	<u>\$ 269</u>	<u>\$ 291</u>
Adjusted income before income taxes:				
Income (loss) before income taxes	\$ (42)	\$ (4)	\$ 266	\$ 226
Net (gains) losses on commodity derivative instruments not associated with current-period transactions	58	(25)	(25)	(20)
Loss on disposal of business	—	62	—	62
Loss on extinguishment of debt	—	1	—	1
Adjusted income before income taxes	<u>\$ 16</u>	<u>\$ 34</u>	<u>\$ 241</u>	<u>\$ 269</u>
Adjusted net income:				
Net income (loss)	\$ (19)	\$ (12)	\$ 282	\$ 198
Net (gains) losses on commodity derivative instruments not associated with current-period transactions	38	(12)	(24)	(10)
Loss on disposal of business	—	45	—	45
Loss on extinguishment of debt	—	1	—	1
Adjusted net income	<u>\$ 19</u>	<u>\$ 22</u>	<u>\$ 258</u>	<u>\$ 234</u>

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES

Analysis of Results of Operations

2025 Three-Month Period Compared with the 2024 Three-Month Period

Three Months Ended March 31,	2025	2024	Increase (Decrease)	
(Dollars in millions)				
Revenues	\$ 279	\$ 252	\$ 27	11 %
Total margin (a)	\$ 19	\$ 111	\$ (92)	(83)%
Operating and administrative expenses	\$ 32	\$ 30	\$ 2	7 %
Operating income (loss)	\$ (31)	\$ 4	\$ (35)	(875)%
Loss before income taxes	\$ (42)	\$ (4)	\$ (38)	(950)%
Net loss	\$ (19)	\$ (12)	\$ (7)	(58)%
Non-GAAP financial measures (b):				
Adjusted total margin	\$ 77	\$ 86	\$ (9)	(10)%
Adjusted operating income	\$ 27	\$ 41	\$ (14)	(34)%
Adjusted income before income taxes	\$ 16	\$ 34	\$ (18)	(53)%
Adjusted net income	\$ 19	\$ 22	\$ (3)	(14)%

- (a) Total margin represents total revenues less total cost of sales and includes the impact of pre-tax net gains (losses) of \$(58) million and \$25 million, on commodity derivative instruments not associated with current-period transactions for the 2025 and 2024 three-month periods, respectively.
- (b) These financial measures are non-GAAP financial measures and are not in accordance with, or an alternative to, GAAP and should be considered in addition to, and not a substitute for, the comparable GAAP measures. See “Non-GAAP Financial Measures” above.

Average temperatures across Energy Services’ energy marketing territory during the 2025 three-month period were 5.4% warmer than normal and 22.4% colder than the prior-year period.

For the 2025 three-month period, revenues and cost of sales increased \$27 million and \$119 million, respectively, compared to the prior-year period. Excluding the effects of net gains and losses on commodity derivative instruments not associated with current-period transactions, revenues and cost of sales increased \$25 million and \$34 million, respectively, compared to the prior-year period. The increase in revenues primarily reflects higher revenues from natural gas marketing activities (\$32 million), including the effects of capacity management activities, that were primarily impacted by the colder weather, partially offset by the absence of revenues from UGID that was sold in September 2024 (\$8 million). The increase in cost of sales is largely driven by higher natural gas costs (\$29 million) related to the previously mentioned natural gas marketing activities and higher midstream cost of sales (\$2 million). These increases were partially offset by absence of cost of sales from UGID that was sold in September 2024 (\$3 million).

Total margin decreased \$92 million in the 2025 three-month period. Adjusted total margin decreased \$9 million during the 2025 three-month period, primarily reflecting lower midstream margins (\$7 million), mainly from lower natural gas gathering and processing activities, and the absence of margins from UGID that was sold in September 2024 (\$5 million). These decreases were partially offset by higher total margin from natural gas marketing activities (\$4 million).

Operating income and income before income taxes decreased \$35 million and \$38 million, respectively, during the 2025 three-month period. Adjusted operating income and adjusted income before income taxes decreased \$14 million and \$18 million, respectively, during the 2025 three-month period. The decrease in adjusted operating income largely reflects the decrease in adjusted total margin (\$9 million), lower other operating income (\$6 million) and slightly higher operating and administrative expenses (\$2 million), partially offset by lower depreciation and amortization expenses (\$2 million). The decrease in adjusted income before income taxes principally reflects the decrease in adjusted operating income (\$14 million), higher interest expenses (\$2 million) and lower income from equity investees (\$2 million).

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES

Net income decreased \$7 million during the 2025 three-month period. Adjusted net income decreased \$3 million during the 2025 three-month period. The decrease in adjusted net income principally reflects lower adjusted income before income taxes (\$18 million), substantially offset by lower income tax expenses (\$15 million), mainly representing higher investment tax credits during the 2025 three-month period.

Analysis of Results of Operations

2025 nine-month period compared with the 2024 nine-month period

Nine Months Ended June 30,	2025	2024	Increase (Decrease)	
(Dollars in millions)				
Revenues	\$ 1,231	\$ 1,130	\$ 101	9 %
Total margin (a)	\$ 442	\$ 461	\$ (19)	(4)%
Operating and administrative expenses	\$ 92	\$ 90	\$ 2	2 %
Operating income	\$ 294	\$ 249	\$ 45	18 %
Income before income taxes	\$ 266	\$ 226	\$ 40	18 %
Net income	\$ 282	\$ 198	\$ 84	42 %
Non-GAAP financial measures (b):				
Adjusted total margin	\$ 417	\$ 441	\$ (24)	(5)%
Adjusted operating income	\$ 269	\$ 291	\$ (22)	(8)%
Adjusted income before income taxes	\$ 241	\$ 269	\$ (28)	(10)%
Adjusted net income	\$ 258	\$ 234	\$ 24	10 %

- (a) Total margin represents total revenues less total cost of sales and includes the impact of pre-tax net gains of \$25 million and \$20 million, respectively, on commodity derivative instruments not associated with current-period transactions for the 2025 and 2024 nine-month periods, respectively.
- (b) These financial measures are non-GAAP financial measures and are not in accordance with, or an alternative to, GAAP and should be considered in addition to, and not a substitute for, the comparable GAAP measures. See “Non-GAAP Financial Measures” above.

Average temperatures across Energy Services’ energy marketing territory during the 2025 nine-month period were 0.7% warmer than normal and 11.8% colder than the prior-year period.

For the 2025 nine-month period, revenues and cost of sales increased \$101 million and \$120 million, respectively, compared to the prior-year period. Excluding the effects of net gains on commodity derivative instruments not associated with current-period transactions, revenues and cost of sales increased \$102 million and \$126 million, respectively, compared to the prior-year period. The increase in revenues principally reflects higher revenues from natural gas marketing activities (\$116 million), including the effects of capacity management activities, that were primarily impacted by the colder weather and higher revenues from renewable energy (\$6 million). These increases were partially offset by absence of revenues from UGID that was sold in September 2024 (\$26 million). The increase in cost of sales primarily reflects higher natural gas costs (\$110 million) related to the previously mentioned natural gas marketing activities, higher midstream cost of sales (\$15 million), mainly from higher peaking activities, and higher cost of sales from renewable energy (\$4 million). These increases were partially offset by absence of cost of sales from UGID that was sold in September 2024 (\$15 million).

Total margin decreased \$19 million during the 2025 nine-month period. Adjusted total margin decreased \$24 million during the 2025 nine-month period, primarily reflecting lower midstream margins (\$22 million), mainly from lower natural gas gathering and processing activities, and the absence of margins from UGID that was sold in September 2024 (\$12 million). These decreases were partially offset by higher total margin from natural gas marketing activities (\$7 million).

Operating income and income before income taxes increased \$45 million and \$40 million, respectively, during the 2025 nine-month period. Adjusted operating income and adjusted income before income taxes decreased \$22 million and \$28 million, respectively, during the 2025 nine-month period. The decrease in adjusted operating income is largely attributable to the lower adjusted total margin (\$24 million) and slightly higher operating and administrative expenses (\$2 million), partially offset by lower depreciation and amortization expense (\$6 million). The decrease in adjusted income before income taxes principally reflects the decrease in adjusted operating income (\$22 million) and higher interest expense (\$6 million).

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES

Net income increased \$84 million during the 2025 nine-month period. Adjusted net income increased \$24 million during the 2025 nine-month period. The increase in adjusted net income principally reflects lower income tax expenses (\$52 million), reflecting higher investment tax credits during the 2025 nine-month period, partially offset by lower adjusted income before income taxes (\$28 million).

Financial Condition and Liquidity

The Company expects to have sufficient liquidity, including cash on hand and available borrowing capacity, to continue to support long-term commitments and ongoing operations. The Company does not have any near-term maturities of long-term debt and was in compliance with all debt covenants as of June 30, 2025.

We depend on both internal and external sources of liquidity to provide funds for working capital and to fund capital requirements. Our short-term cash requirements not met by cash from operations are generally satisfied with borrowings under our Receivables Facility and borrowings under the Energy Services Credit Agreement. Long-term cash requirements are generally met through the issuance of long-term debt. We believe that we have sufficient liquidity in the forms of cash and cash equivalents on hand; cash expected to be generated from operations; credit facility and Receivables Facility borrowings; and the ability to obtain long-term financing to meet anticipated contractual and projected cash commitments. Issuances of debt securities in the capital markets and additional credit facilities may not, however, be available to us on acceptable terms.

Our cash and cash equivalents totaled \$13 million at June 30, 2025 compared to \$64 million at September 30, 2024. There was a \$11 million restricted cash balance at June 30, 2025 and \$4 million at September 30, 2024, principally comprising cash in brokerage accounts that are restricted from withdrawal. Our debt outstanding at June 30, 2025, totaled \$823 million (including current maturities of long-term debt of \$9 million and short-term borrowings of \$13 million). Our debt outstanding at September 30, 2024, totaled \$814 million (including current maturities of long-term debt of \$8 million). Total long-term debt outstanding at June 30, 2025, including current maturities, comprises \$780 million of term loan borrowings and \$41 million of other long-term debt principally comprising a finance lease liability, and is net of \$11 million of unamortized debt issuance costs.

Information about the Energy Services Credit Agreement is presented in the following table, as of:

(Dollars in millions)	Total Capacity	Borrowings Outstanding	Letters of Credit and Guarantees Outstanding	Available Borrowing Capacity
June 30, 2025	\$ 300	\$ —	\$ —	\$ 300
June 30, 2024	\$ 300	\$ —	\$ —	\$ 300

The average daily and peak short-term borrowings under the Energy Services Credit Agreement is as follows:

(Dollars in millions)	Average	Peak
For the nine months ended June 30, 2025	\$ —	\$ —
For the nine months ended June 30, 2024	\$ 20	\$ 62

Receivables Facility. Energy Services also has a Receivables Facility with an issuer of receivables-backed commercial paper currently scheduled to expire in October 2025. At June 30, 2025, the outstanding balance of trade receivables was \$58 million, \$13 million of which were sold to the bank. At June 30, 2024, the outstanding balance of trade receivables was \$54 million, none of which was sold to the bank. Amounts sold to the bank are reflected as “Short-term borrowings” on the Condensed Consolidated Balance Sheets. During the nine months ended June 30, 2025, peak sales of receivables was \$13 million and average daily amounts sold were not material. During the nine months ended June 30, 2024, peak sales of receivables and average daily amounts sold were \$97 million and \$29 million, respectively.

Cash Flows

Due to the seasonal nature of the Company’s businesses, cash flows from operating activities are generally strongest during the second and third fiscal quarters when customers pay for natural gas, electricity and other energy products consumed during the peak heating season months. In addition, cash flows from operating activities can be significantly affected by year-to-year

UGI ENERGY SERVICES, LLC AND SUBSIDIARIES

variations in changes in operating working capital reflecting changes in energy commodity prices, principally changes in prices for natural gas. Cash flow from investing activities is principally affected by cash expenditures for property, plant and equipment, cash paid for acquisitions of businesses and assets and investments in equity method investees. Changes in cash flow from financing activities are primarily due to issuances and repayments of long-term debt, short-term borrowings and capital contributions from, and cash distributions to Enterprises.

Operating Activities: Cash flow provided by operating activities was \$319 million in the 2025 nine-month period compared to \$318 million in the prior-year period. Cash flow from operating activities before changes in operating working capital was \$284 million in the 2025 nine-month period compared to \$288 million in the prior-year period. Cash flow provided by changes in operating working capital totaled \$35 million in the 2025 nine-month period compared with \$30 million in the 2024 nine-month period. The increase in cash provided by changes in operating working capital in the 2025 nine-month period reflects, among other things, higher cash required to fund changes in accounts receivable, partially offset by, higher derivative instruments collateral deposits received and lower cash required to fund changes in accounts payable and other current liabilities.

Investing Activities: Cash flow used by investing activities was \$113 million in the 2025 nine-month period compared to \$151 million in the prior-year period. Capital expenditures for property, plant and equipment were \$88 million in the 2025 nine-month period compared to \$89 million in the prior-year period. Cash required to fund investments in equity method investees reflecting our continued investments in renewable energy businesses, was \$25 million in the 2025 nine-month period compared to \$62 million in the prior-year period.

Financing Activities: Cash flow used by financing activities was \$250 million in the 2025 nine-month period compared to \$189 million in the prior-year period. The cash used by financing activities in the 2025 nine-month period includes \$257 million of distributions paid compared to \$75 million in the prior-year period. Financing activity cash flows in the 2025 nine-month period reflect Receivables Facility net borrowings of \$13 million compared to \$46 million of net repayments in the prior-year period. The 2024 nine-month period cash flows from financing activities also includes a decrease in short-term borrowings of \$57 million.